

Climate: the case for marine bioenergy in Europe and The Crown Estate's response in the UK

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Key Message

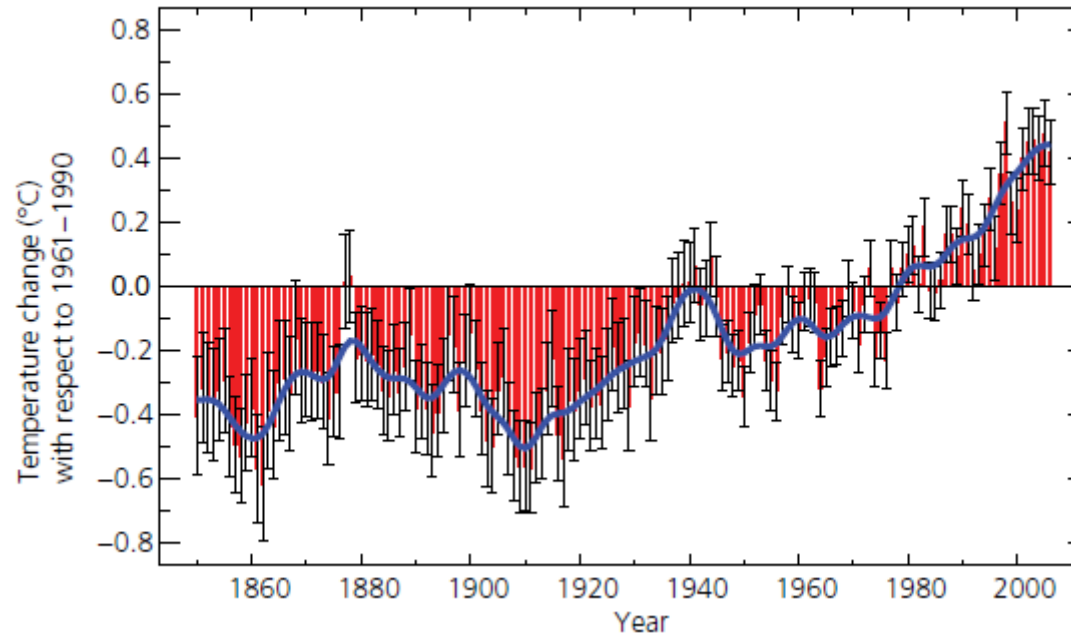
Key Message

- Macroalgae biofuels and other products will be big!

Role of The Crown Estate in the UK

- The Crown Estate is a public body
- Manages ~50% UK foreshore and almost all seabed out to 12nm
- Energy and mineral rights out to 200nm
- Operates under The Crown Estate Act 1961
- Duty to maintain and enhance the value of the estate and return from it
- Due regard for principles of good management
- Stewardship is a Core value
- The Crown Estate is not in any sense a Regulator for activities on its estate

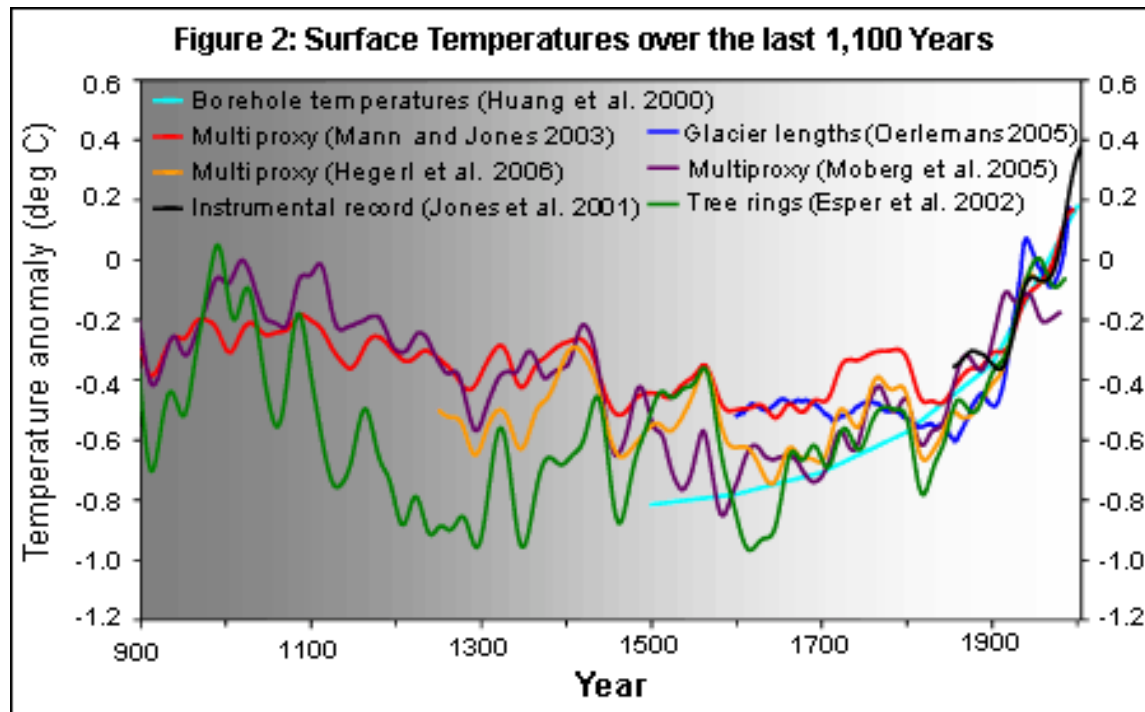
Annual average global mean near-surface temperature



(UK CP09 'Trends')

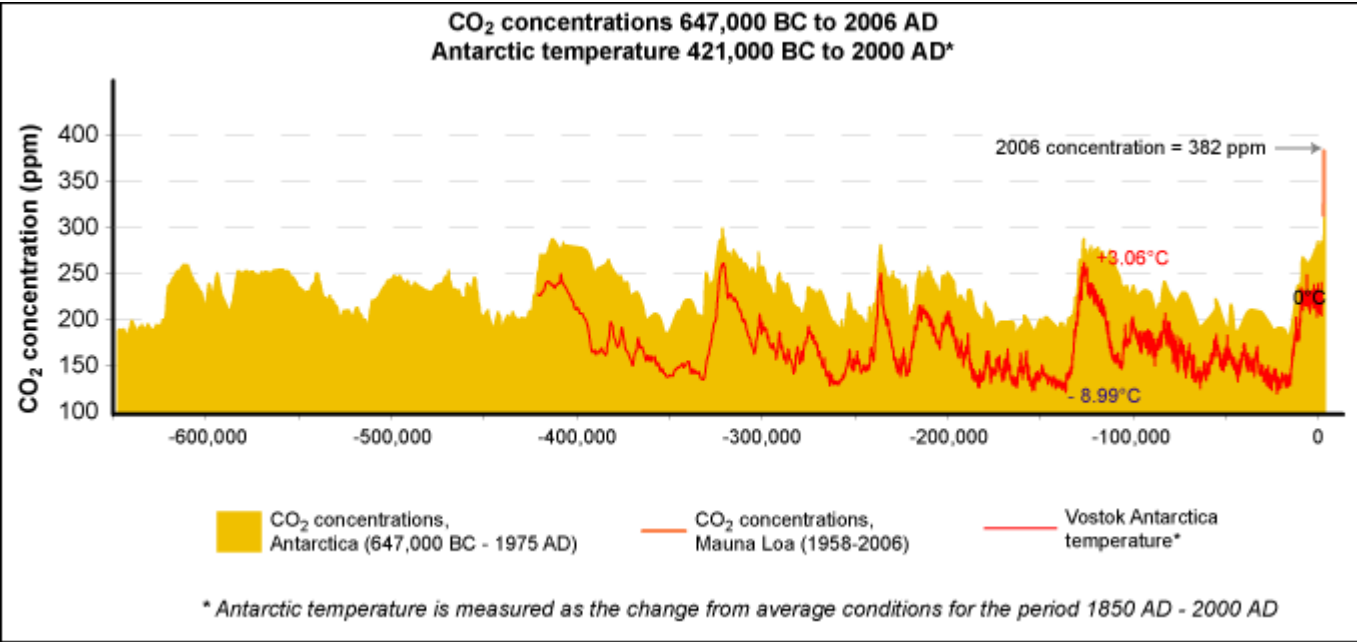
- Temperature increased $\sim 0.8^{\circ}\text{C}$ since ~ 1850
- Trend over last 25 years much greater, $\sim 0.2^{\circ}\text{C}$ per decade
- “Warming unequivocal”, IPCC 2007
- “Very likely ($>90\%$ prob) that human greenhouse gas emissions caused most of temp rise since ~ 1950 .” UKCP09
- Emissions ‘in the system’ will result in further $\sim 0.6^{\circ}\text{C}$

Changes in surface temperature, various measures



- Uncertainty increases to left (shading)
- US EPA

Changes in atmospheric CO₂ and Antarctic temperature



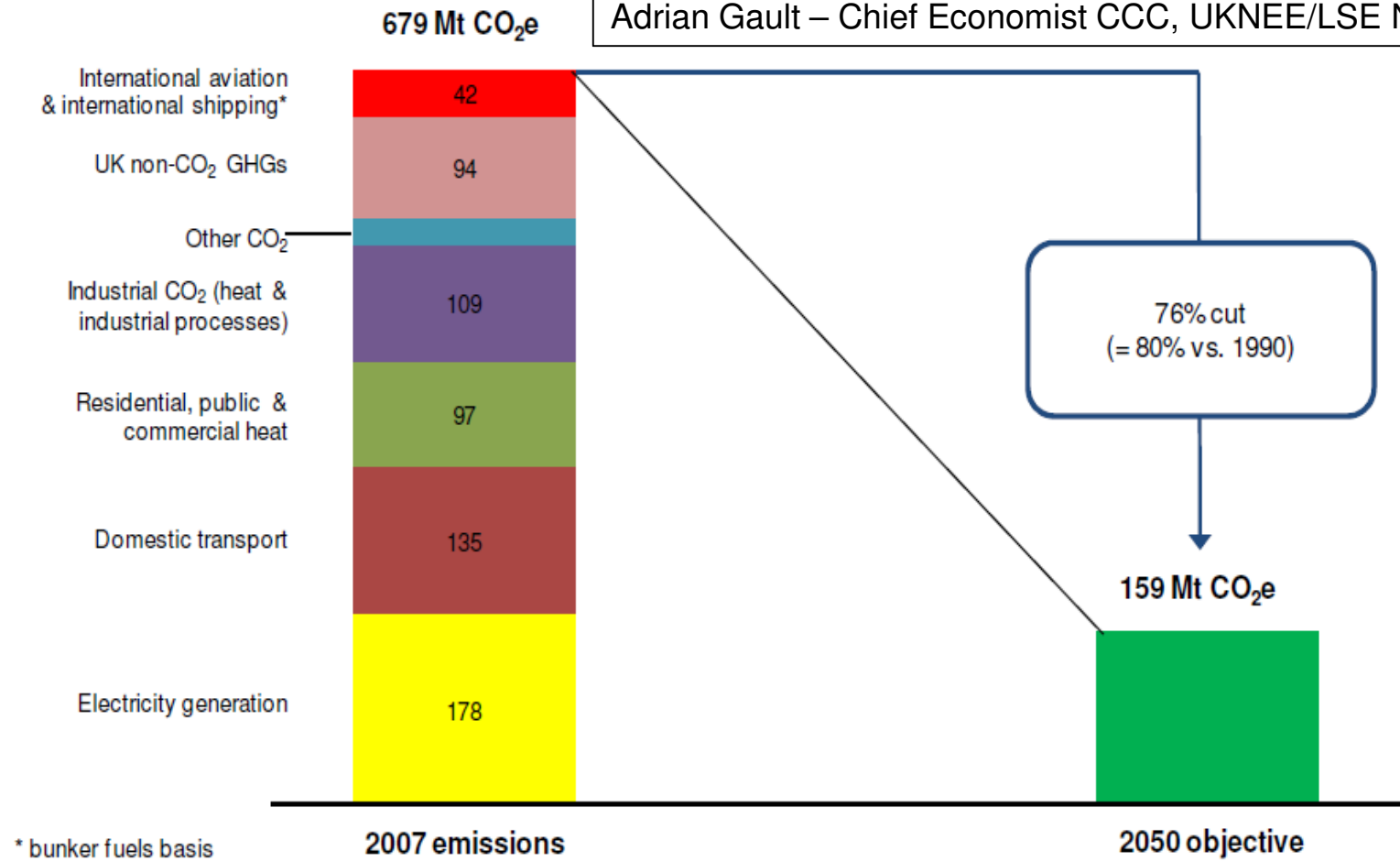
US EPA



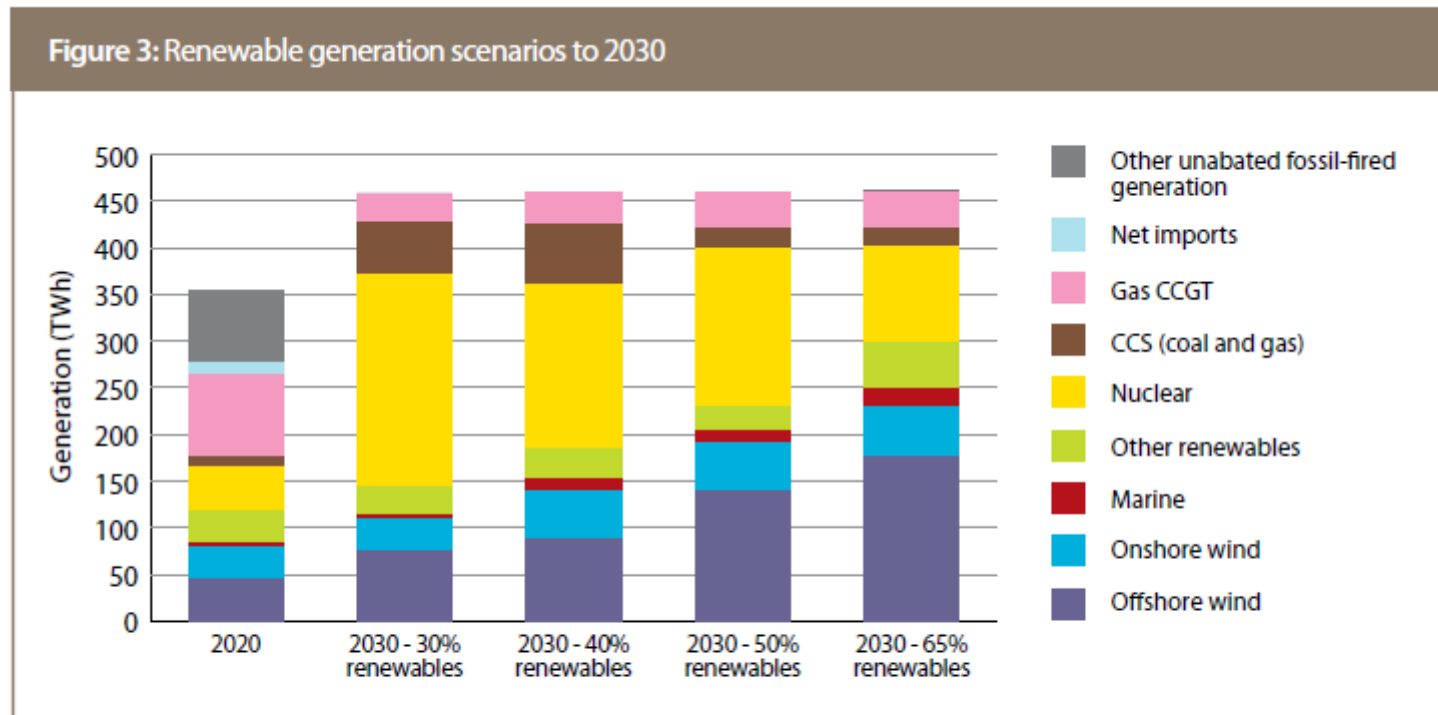
(i) The budgets put the UK on a path to reducing emissions by 80% by 2050



Adrian Gault – Chief Economist CCC, UKNEE/LSE Nov'09



Latest UK carbon budget scenarios – CCC May 2011



Source: CCC calculations, based on modelling by Pöyry Management Consulting.

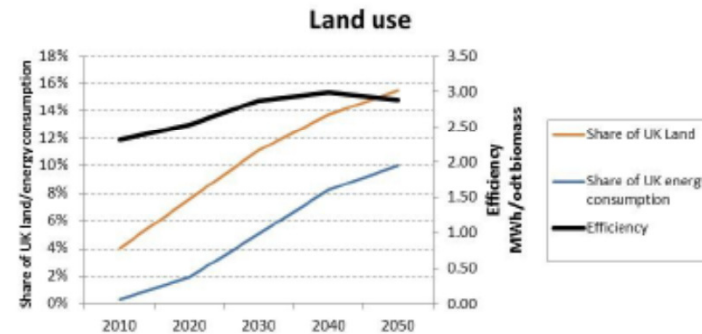
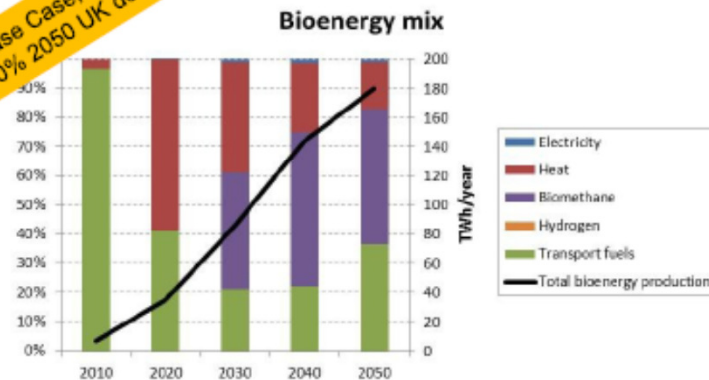
Note(s): All 2030 scenarios achieve a comparable level of emissions intensity (around 50 g/kWh) and security of supply. Includes losses, excludes generator own-use and autogeneration. Other renewables include hydro, biomass (including anaerobic digestion), geothermal and solar PV.

... but 10% of UK energy demand in 2050 is a realistic target



- A share between 10% and 20% would involve using up to 15% to 25% of UK land
- And with enough high grade land set aside for wheat production for human consumption

Base Case, Min Cost
10% 2050 UK demand



©Paul Bennett, ETI



Sub-area	Technology	Value in meeting emissions targets at low cost £bn	Value in business creation £bn	Innovation Priorities
New Energy Feedstock	Woody/Grassy Crops	4.7 (2.4 - 13.5)	2.6 (0.7 - 3.8)	<ul style="list-style-type: none"> ▪ Crop cost reductions and improved sustainability through yield increases and capacity to plant on marginal land in a way that does not compromise the delivery of important ecosystem services
	Oily Crops	5.6 (0.0 - 24.3)	0.3 (0.0 - 0.4)	<ul style="list-style-type: none"> ▪ Development of crops that are suited to farmers' needs (short maturity times, ease of grubbing up)
	Microalgae	1.0 (0.0 - 2.9)	0.4 (0.0 - 3.4)	<ul style="list-style-type: none"> ▪ Cost reductions through increases in yield and harvestable energy content ▪ Risk reduction through development of species robust to production conditions
	Macroalgae	0.3 (0.0 - 3.4)	0.5 (0.0 - 1.1)	<ul style="list-style-type: none"> ▪ Reduction of macroalgae cultivation and conversion costs, improving yields, and proving economical production at scale in UK waters ▪ Improved assessment of environmental impacts and costs
Biomethane	Anaerobic Digestion	2.6 (2.0 - 4.9)	1.1 (0.8 - 1.2)	<ul style="list-style-type: none"> ▪ Development of improved pre-treatment, digestion and gas upgrading components, capable of taking mixed feedstocks
	BioSNG	0.9 (0.0 - 4.8)	1.0 (0.0 - 1.2)	<ul style="list-style-type: none"> ▪ Large scale demonstration of a fully integrated plant ▪ Improved catalysts and syngas clean-up to enable cheaper, more reliable production at a smaller scale
Bioheat	Small Scale	1.7 (0.1 - 3.1)	0.9 (0.4 - 1.2)	<ul style="list-style-type: none"> ▪ Incremental increases in system efficiencies ▪ improved installation techniques and control mechanisms
	Large Scale Heat	0.2 (0.0 - 0.9)	3.6 (1.9 - 6.7)	
Biopower	Combustion	3.0 (1.7 - 4.7)	4.6 (3.1 - 5.7)	<ul style="list-style-type: none"> ▪ Development of advanced boilers and operation systems that are robust to a variety of feedstocks ▪ Establish combustion facilities that are compatible with CCS
	Gasification	1.7 (0.0 - 5.6)	0.6 (0.0 - 1.1)	<ul style="list-style-type: none"> ▪ Large scale demonstration activities, pursuing efficiency increases (especially through modification of high efficiency gas turbines for an H₂-rich fuel) and reliable, durable production, using sustainable feedstocks ▪ Compatibility with CCS
Advanced Biofuels	Gasification Routes	7.9 (0.0 - 67.8)	1.1 (0.2 - 3.6)	<ul style="list-style-type: none"> ▪ Large scale demonstration of a fully integrated plant ▪ Improved catalysts and syngas clean-up to enable cheaper, more reliable production at a smaller scale
	Pyrolysis Derived Fuel	3.9 (0.0 - 65.6)	0.7 (0.0 - 4.8)	<ul style="list-style-type: none"> ▪ Cost reductions through development of co-processing capability in conventional oil refineries ▪ Development of robust fast pyrolysis techniques, capable of utilising mixed feedstock
	Novel Fuels	2.9 (0.0 - 68.1)	0.4 (0.0 - 3.1)	<ul style="list-style-type: none"> ▪ <i>For biological systems:</i> Cost reductions and reliability improvements through bacteria and yeast optimisation ▪ <i>For chemical routes:</i> Cost reductions and reliability improvements through catalyst optimisation
	Lignocellulosic Ethanol	3.7 (0.0 - 19.5)	0.5 (0.3 - 1.4)	<ul style="list-style-type: none"> ▪ Development and demonstration of the pre-treatment stage to enable improved use of lignocellulosic material in the fermentation process, and maximise co-product revenues or use on-site
	Lignocellulosic Butanol	2.3 (0.0 - 21.8)	0.6 (0.3 - 2.7)	<ul style="list-style-type: none"> ▪ Optimisation of hydrolysis and fermentation techniques (especially for butanol fermentation)

Figure 1: Bioenergy TINA summary

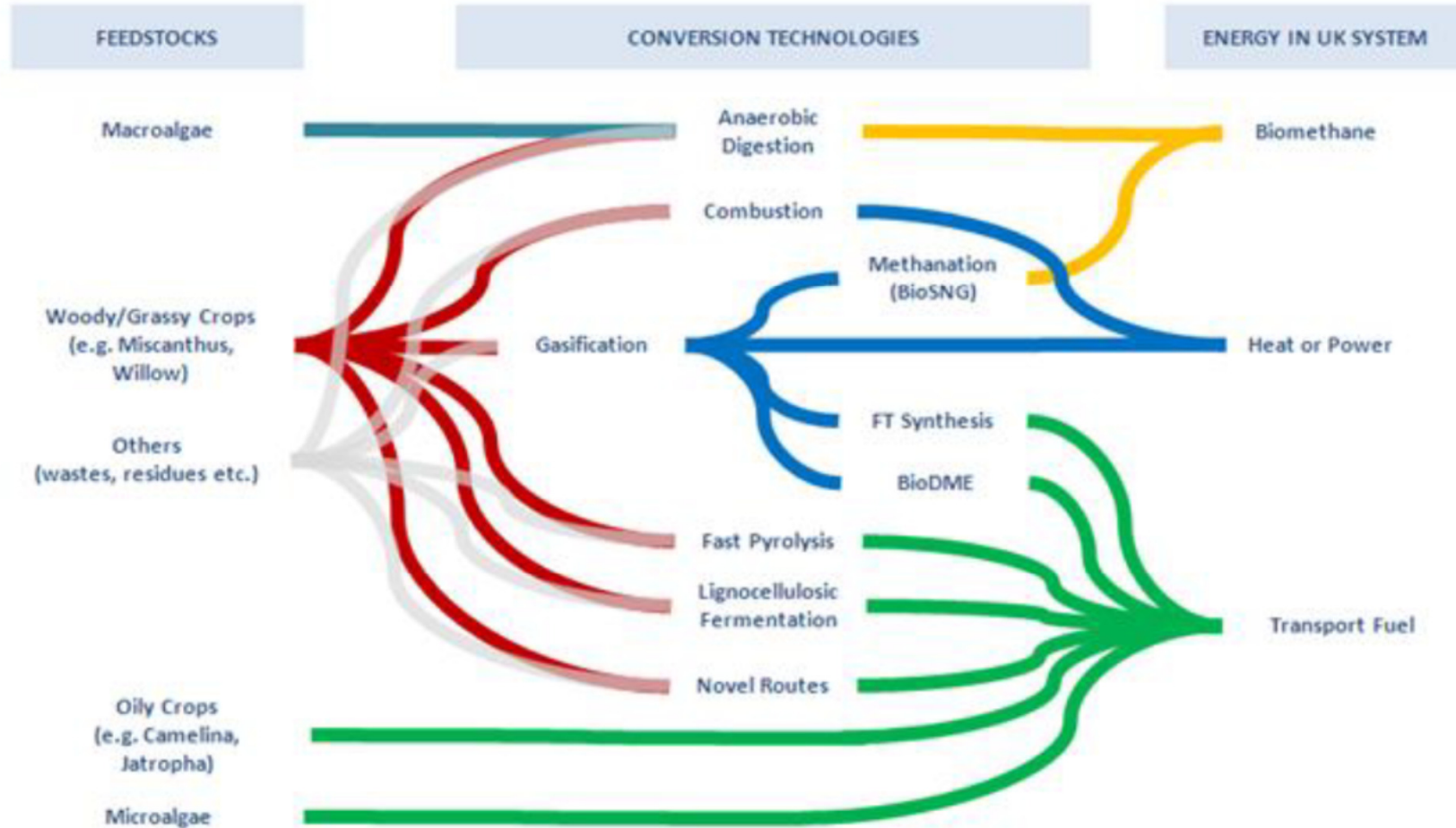
Benefit of UK public sector activity/investment: Low Medium High

Bioenergy: benefit of public sector investment in UK

© DECC. Technology Innovation Needs Assessment (TINA) – Bioenergy, August 2012

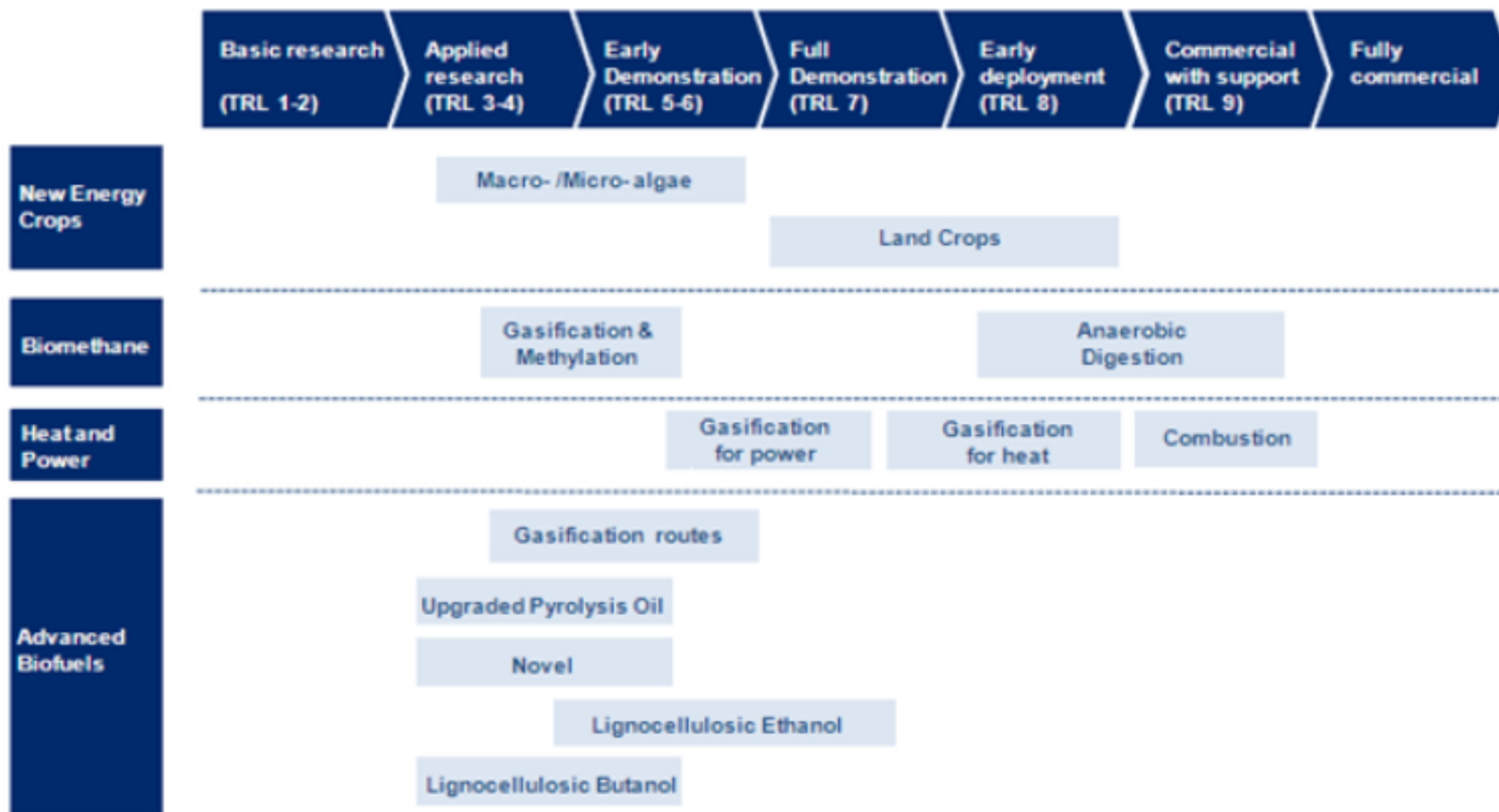


Bioenergy Flow Chart



© DECC. Technology Innovation Needs Assessment (TINA) – Bioenergy, August 2012

Bioenergy: Technology readiness levels



Vision

- Marine Biomass is the newest (9th) business sector for the Marine Estate
- Principal interest is leasing the seabed for the benefit of the UK taxpayer
- Primary interest is farming of macro-algae
- Need to think on large scale & long-term
- Focus on 'enabling' hence support for background studies to de-risk potential business and reduce uncertainties

Macro-algae Bioenergy

- Large-scale use of natural stocks is unsustainable
- Farming needs to be focused on an energy industry, rather than diversification of aquaculture
- Total potential for UK significant
- Does not use agricultural land or freshwater
- Cascade of products as well as energy

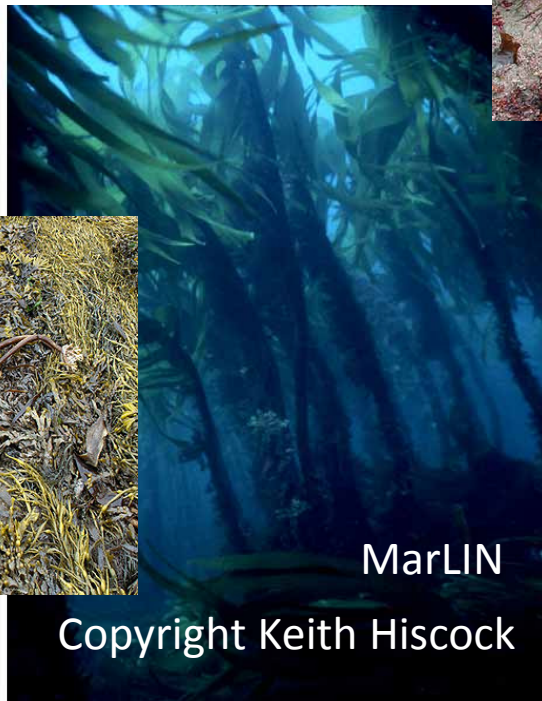
Building a business

- Is there demand for the product(s)?
- Can the product(s) be produced at a cost such that it is possible to make a profit?
- What are the risks to the business
- What barriers need to be overcome?
- Is the business sustainable in the longterm?
- When can we start?

Initial 3 species for consideration



Laminaria digitata ↔



Laminaria hyperborea →



What we appear to know

- Productivity ~20 tonnes dry weight/ha/annum*
- With nutrient addition may get ~50t/ha/annum*
- Potential area for UK? 15,000km² ?
- ~30mt dry biomass pa → ~700 Petajoules pa
- 2011 UK demand 212mt oil equivalent ~8,876 PJ

*Hans Reith, Netherlands Energy Research Centre

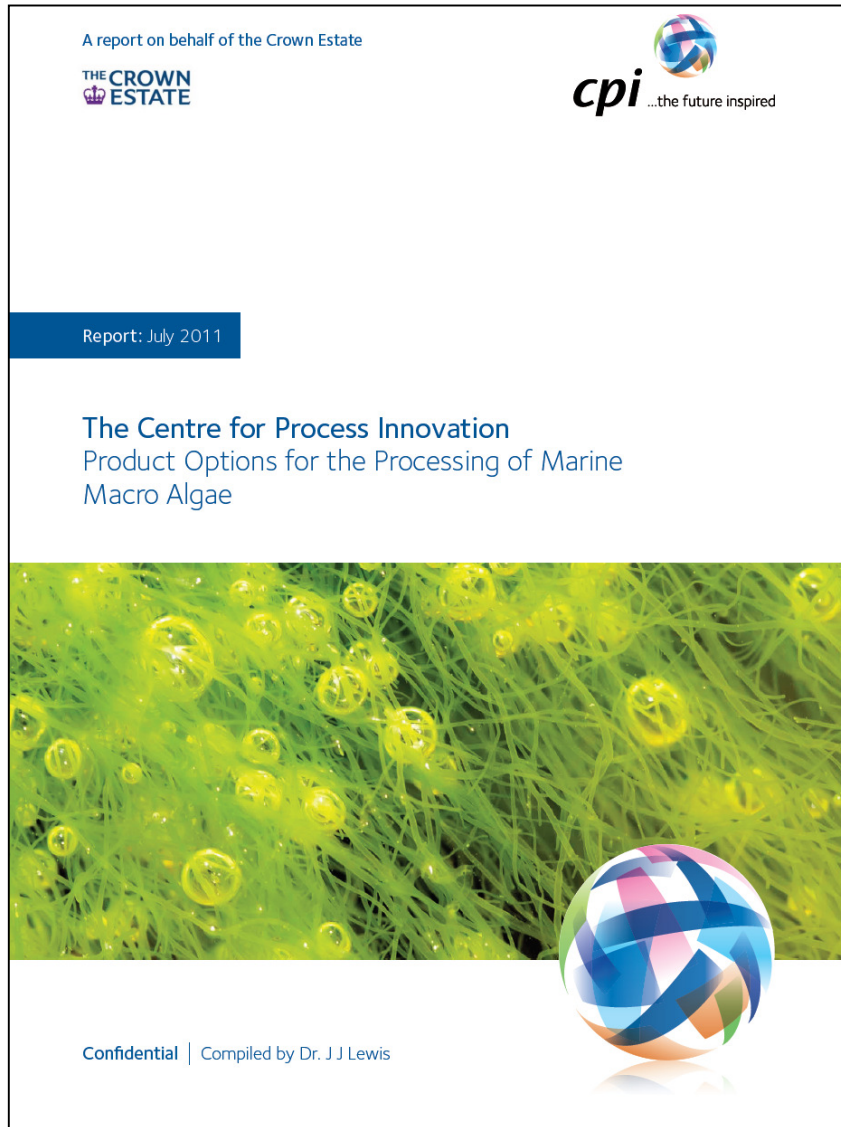
Goals for 2011/13

- UK understanding - beyond academia:
 - Products & processes (Just what would you do with 1m tonnes of wet seaweed to make money?)
 - How will it be grown? (Not like mussels)
 - Where is the energy balance? (How green?)
 - What are the likely environmental consequences?

Products & Processes (i)

- Lack of attention on this issue in prior studies
- CPI study for The Crown Estate guides product choice
- Includes analyses of market resilience for products
- Indicates maximum production costs for farmed algae

Product & Processes (ii)



- Report on website
- Alginates, Mannitol, Laminarin, Fucoidan, Bioactives not business opp.
- Ethanol needs further work + patent issues
- Butanol should not be pursued at present
- AD with mixed stream realistic proposition

• [http://www.thecrownestate.co.uk/media/271433/products from marine macro-algae 2011.pdf](http://www.thecrownestate.co.uk/media/271433/products_from_marine_macro-algae_2011.pdf)

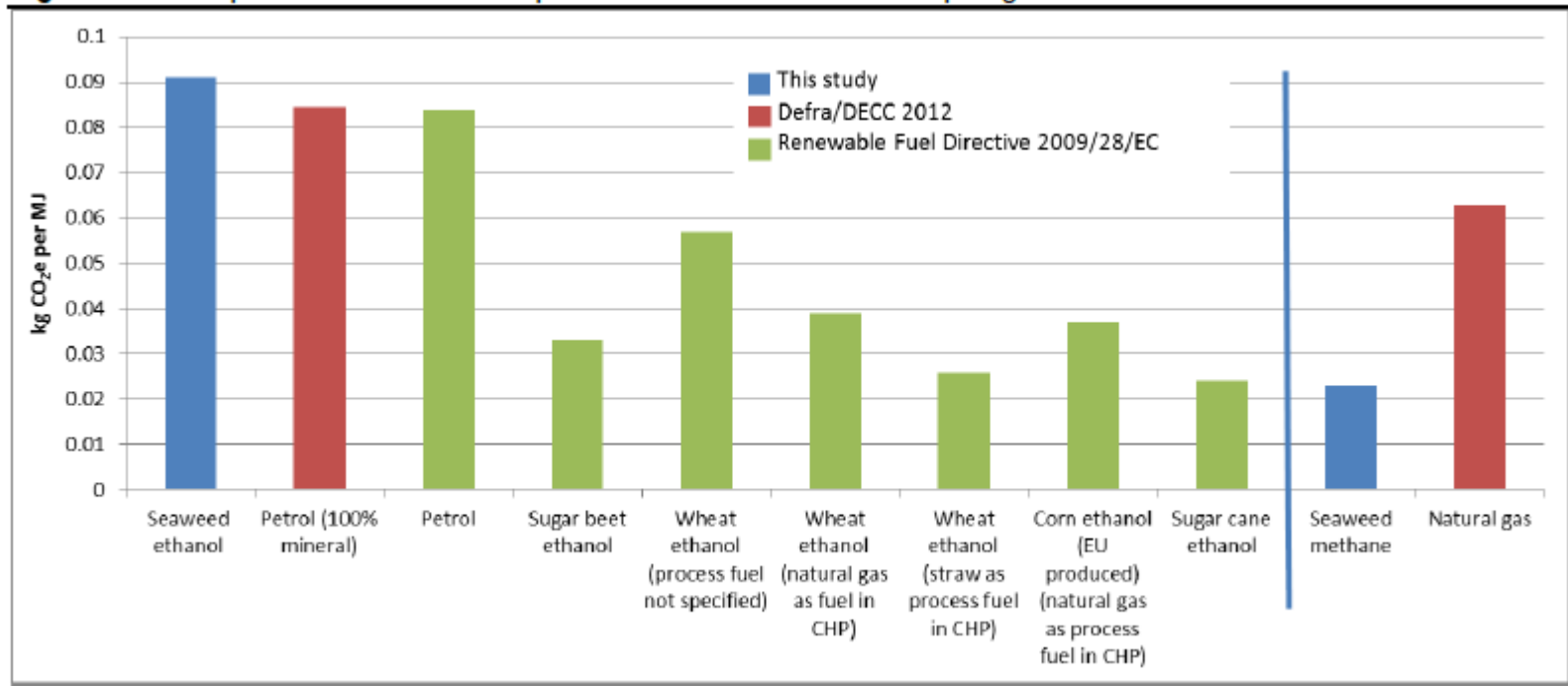
Products & Processes (iii)

- Seasonality of macro-algae is significant issue
- Storage of wet macro-algae is an issue
- Seasonal variation in composition needs consideration
- Renewable subsidies critical in early stages
- Easy to make case totally uneconomic

How will macro-algae be grown?

- Not ropes like mussels – labour is too expensive
- Need analogue of mowing a lawn
- Farms will be large, >1,000ha, possibly 10,000ha
- Several species grown at any one time
- Not all species harvested every year
- No year in which total crop harvested
- Different species will have different life-spans before replacement, up to 20 years.
- Harvesting and transport has to be cheap
- Storage of cut crop is a problem

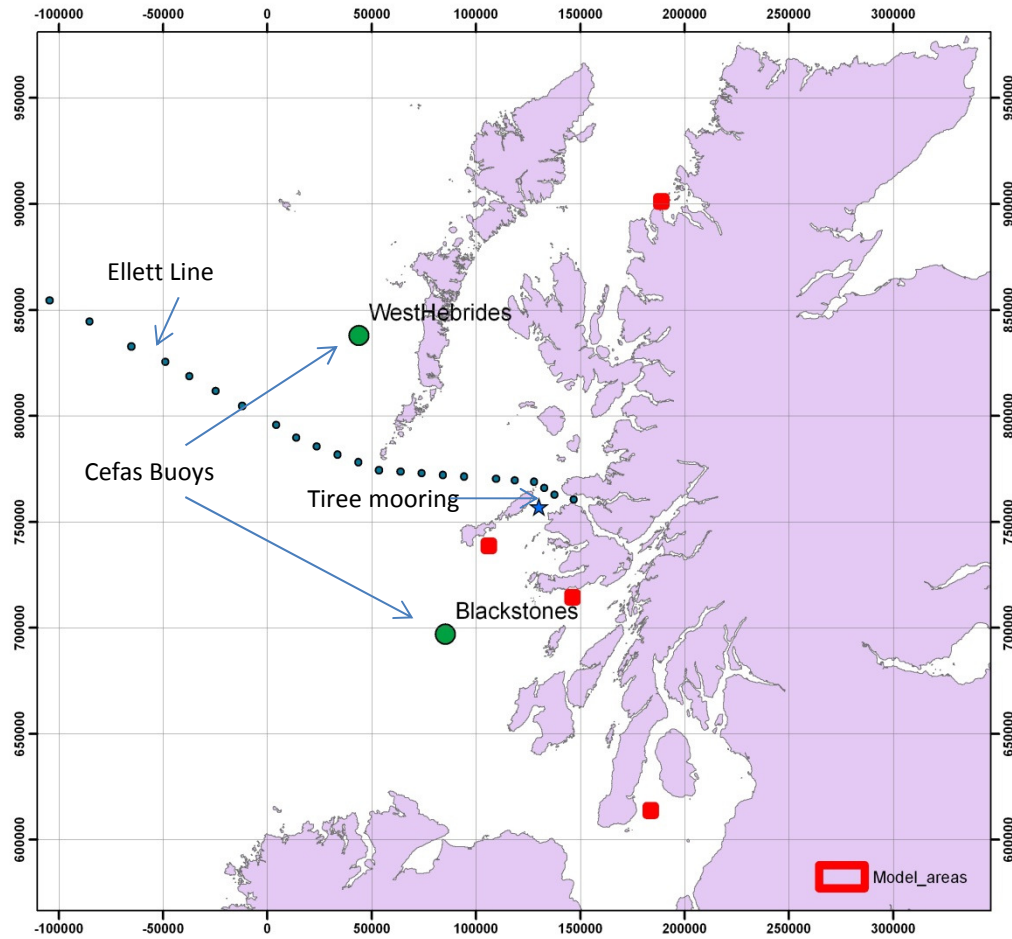
Macro-algae Biomass – Energy Balance



- ERM Carbon footprint report on The Crown Estate website
- Methane is obvious product
- Meets all future EU GHG reduction requirements
- Ready market for worldwide commodity

Likely environmental consequences?

- Initial Ecosystem services modelling study
- Cefas as contractor
- 4 model areas off west coast of Scotland
- At least 3 species of brown algae
- Initial results show modest impacts over 10km
- Further work to refine impacts and significance



Note: these are not potential lease areas

Ecosystem Model Areas

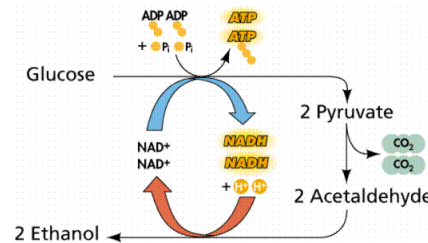
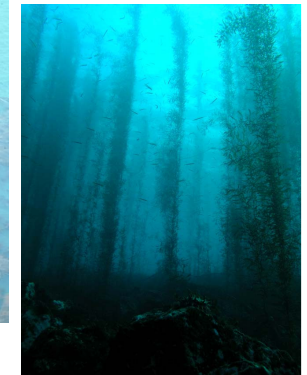
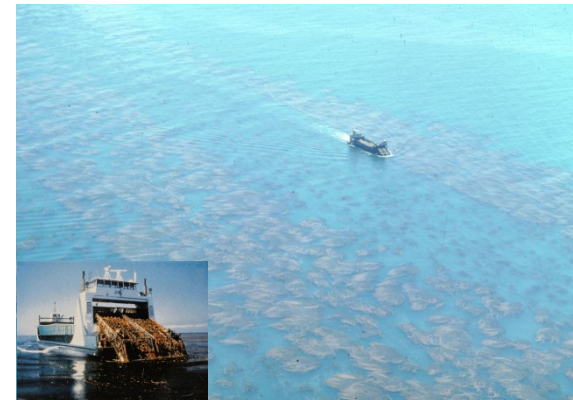
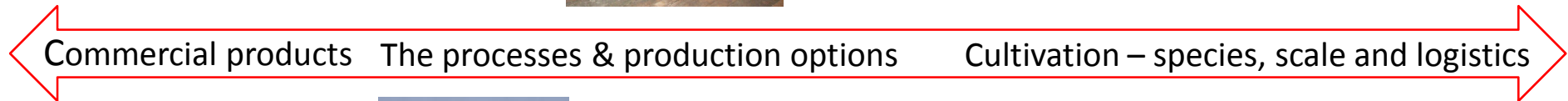
Seaweed for Biofuels

Commercial Macro-algae Production Pilot

Trondheim 25-26 September 2012



The Pilot – Concept & Approach



Species, Scale & Logistics

= **The Macro-algae Supply Chain Project (MSCP)**

Steering Group comprising:

1. The Crown Estate – funding and wider pilot studies
2. Seawork International Ltd – mooring and system design
3. Viking Fish Farms Ltd – marine hatchery expertise, esp.seaweeds
4. Muckairn Mussels Ltd – shellfish and seaweed farming
5. W&J Knox Ltd – net and rope substrate manufacturer

Focus on practical and commercial viability

Exploring the potential of two production concepts

Current UK Production

Current UK cultivation – suspended long-lines & droppers

Producer developments include

- continuous line ('New Zealand' system) for continuous stripping
- with horizontal line deployment?

Seeding of cultivation ropes via hatchery-seeded twine, by hand, or in situ seeding via wild spawning

Harvest – in situ manual stripping

All inshore



Future production concepts 1

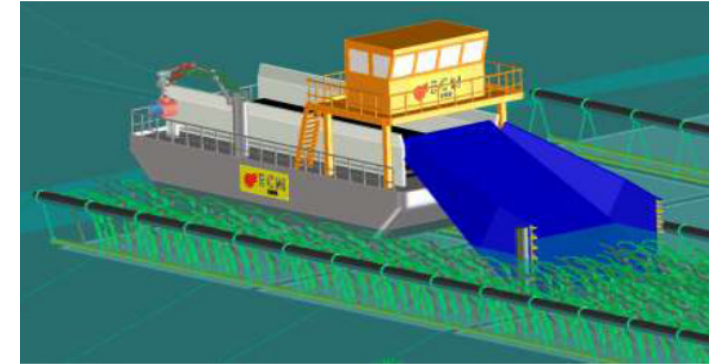
Production & harvest with minimal -

- in situ substrate handling
 - immediate re-seeding requirement
- essentially cropping/coppicing with most operations on site

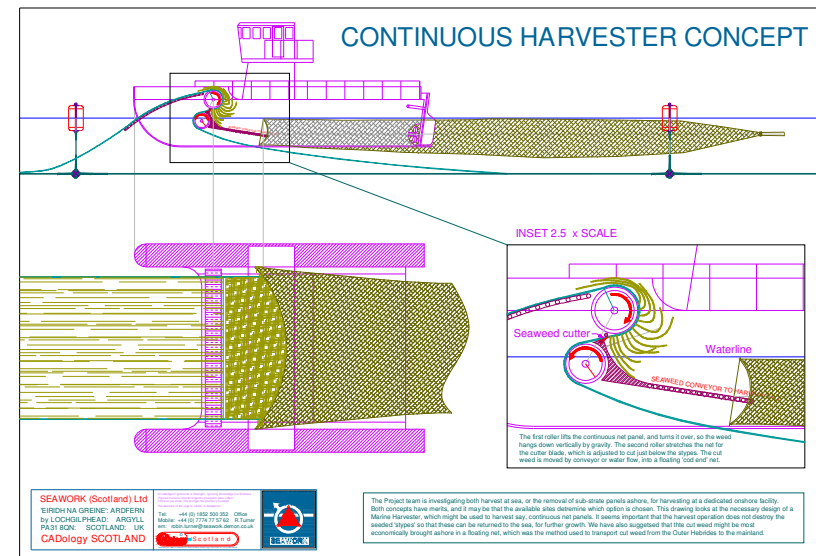
(~ natural stock harvesting)

Issues include;

- accessibility – of location & crop
- cultivation system mooring requirements
- inter-crop fouling
- inshore vs offshore potential?



Courtesy: Hans Reith, Netherlands Energy Research Centre



Courtesy: Seawork Intl Ltd



Future production concepts 2

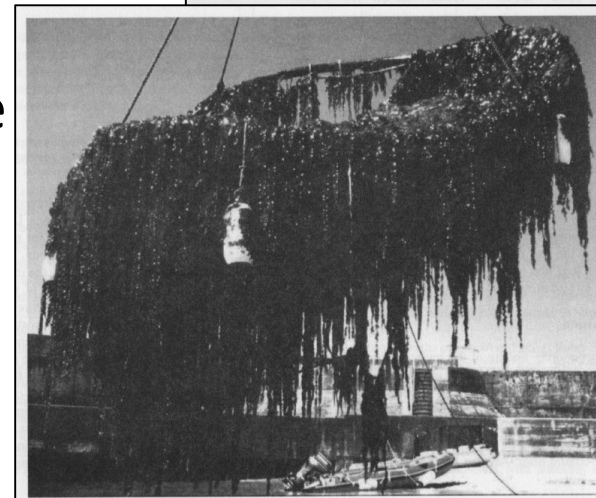
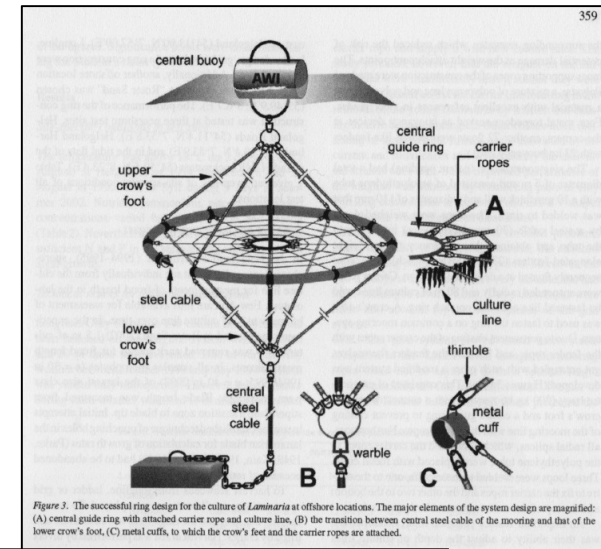
Production & harvest with

- retrieval of substrate for cropping
 - re-seeding with re-deployment
- essentially planting out & retrieving in conjunction with shore-side harvesting (and processing) facility, or 'klondiker' vessel

Single mooring system designs provide for offshore location/accessibility

Issues include:

- (re-)seeding requirements
- cultivation efficiencies vs costs
- security and scale required



Buck, H B & Bucholz, C M
Journal of Applied Phycology 16: 355-
368, 2004

**THE CROWN
ESTATE**

MSCP Aims

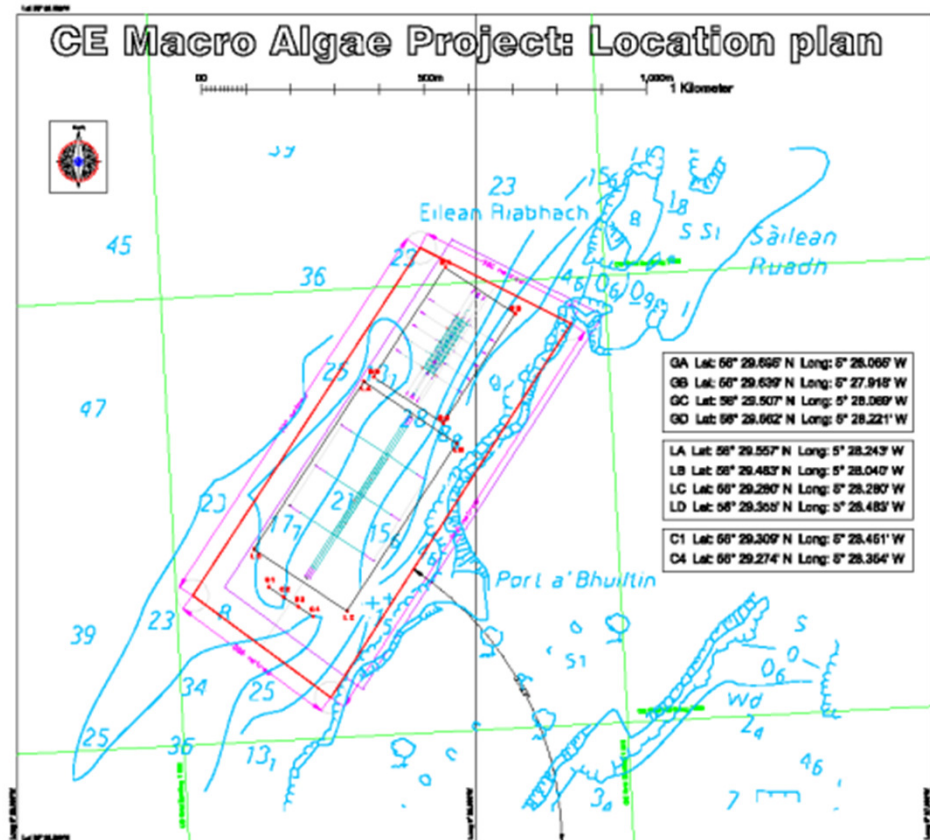
Investigate logistics of

- Systems and substrate
- Seeding
- Production performance
- Harvest

of seaweeds (kelps) with the two concepts described, against current method controls.

The 'scale-ability' of the systems and processes investigated.

The commercial viability – at scale.



Conclusions

- Marine Macro-algal Biomass can make a significant contribution to energy security for UK
- Potential cascade of products as well as energy
- Economics of products and processes is key
- Much more attractive than terrestrial biomass
- Does not need CCS to achieve GHG reduction
- Planned pilot an important next step
- Overall, marine biomass could be 'big' –
equivalent of many GW continuous

Thank You

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